

**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTRE**

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi -02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 03.01.2014

No. F.DTL/207/20013-14/DGM(SO)/EAC/12

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.  
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block  
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of Dec-13**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Dec, 2013

The energy accounts contain the following

- |            |   |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM).                         |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees                          |
| Annexure-3 | Energy scheduled to beneficiaries from generating stations                              |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station.                        |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant                                      |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges.                                    |

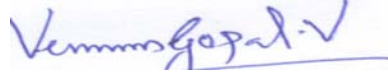
CERC vide order dated 23.05.2012 in petition no 332/2009 has issued the Tariff for BTPS for the period 01.04.2009 to 31.03.2014. DERC vide order dated 13.07.12 has issued the generation Tariff for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15. Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 19.01.2009 & Tariff orders of CERC & DERC is enclosed as Annexure-01 & 04  
DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", with a horizontal line underneath.

Dy. General Manager(System Operation)

**Copy for kind information:**

DGM(T) TO DIR (OPERATION)  
G.M.(O&M),DTL  
G.M.(SLDC)  
G.M.(Comml.),DTL  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Dec'13**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFY in %	
RPH	Apr'13	81.22	81.22	
	May'13	57.19	69.00	
	June'13	61.83	66.64	
	July'13	38.53	59.50	
	Aug'13	60.48	59.70	
	Sept'13	46.37	57.51	
	Oct'13	46.17	55.87	
	Nov'13	83.03	59.21	
	Dec'13	83.49	61.94	
	GT*	Apr'13	90.62	90.62
		May'13	87.34	88.95
		June'13	87.43	88.45
July'13		87.08	88.10	
Aug'13		90.05	88.50	
Sept'13		89.33	88.64	
Oct'13		79.58	87.32	
Nov'13		90.22	87.68	
Dec'13		90.58	88.01	
PPCL		Apr'13	90.31	90.31
		May'13	90.59	90.45
		June'13	80.33	87.11
	July'13	93.68	88.78	
	Aug'13	95.37	90.11	
	Sept'13	91.74	90.38	
	Oct'13	87.78	90.00	
	Nov'13	100.36	91.28	
	Dec'13	98.68	92.11	
	Bawana	Apr'13	37.20	37.20
		May'13	92.52	65.31
		June'13	93.82	74.71
July'13		98.35	80.72	
Aug'13		99.64	84.55	
Sept'13		99.64	87.03	
Oct'13		101.02	89.05	
Nov'13		103.45	91.35	
Dec'13		95.29	91.90	
BTPS		Apr'13	93.51	93.51
		May'13	97.5	95.54
		June'13	99.35	96.79
	July'13	96.84	96.81	
	Aug'13	95.71	96.58	
	Sept'13	92.44	95.90	
	Oct'13	76.52	93.10	
	Nov'13	77.56	91.19	
	Dec'13	96.52	91.79	
	Rithala**	Apr'13	89.17	89.17
		May'13	88.19	88.67
		June'13	87.22	88.19
July'13		87.22	88.19	
Aug'13		89.17	88.59	
Sept'13		89.17	88.69	
Oct'13		89.17	88.76	
Nov'13		89.17	88.81	
Dec'13		89.17	88.85	

**DELHI TRANSCO LIMITED**  
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The PAFM & PAFY shall be calculated with the following formula as per CERC Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 * \sum_{i=1}^N \text{Dci} / \{N * \text{IC} * (100 - \text{Aux})\}}{\%}$$

AUX = Normative Auxiliary Energy Consumption in %

Dci = Average Declared Capacity (in Ex-bus MW),

IC = Installed Capacity (in MW) of the Generating station

N = Number of days during the period i.e. month or the year as the case may be.

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

\* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively

IC of BAWANA GTUnit #1&#2 216 MW

(as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW

(CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

\*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

\*\*\* GT swap the gas @ 0.0 Mus to PPCL during the month of Dec'13



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Dec'13**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPA's**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP
BTPS	Apr'13	33.370	22.340	21.880	15.320	7.090	
	May'13	33.370	22.340	21.880	15.320	7.090	
	June'13	33.370	22.340	21.880	15.320	7.090	
	July'13	33.370	22.340	21.880	15.320	7.090	
	Aug'13	<b>33.230</b>	<b>20.520</b>	<b>21.820</b>	<b>17.340</b>	<b>7.090</b>	
	Sept'13	33.200	20.170	21.810	17.730	7.090	
	Oct'13	33.200	20.170	21.810	17.730	7.090	
	Nov'13	33.200	20.170	21.810	17.730	7.090	
	Dec'13	33.200	20.170	21.810	17.730	7.090	
	RPH	Apr'13	42.660	28.080	28.160	0.260	0.000
May'13		42.660	28.080	28.160	0.260	0.000	0.84
June'13		42.660	28.080	28.160	0.260	0.000	0.84
July'13		42.660	28.080	28.160	0.260	0.000	0.84
Aug'13		<b>43.570</b>	<b>26.860</b>	<b>28.690</b>	<b>0.040</b>	<b>0.000</b>	<b>0.84</b>
Sept'13		43.760	26.620	28.780	0.000	0.000	0.84
Oct'13		43.760	26.620	28.780	0.000	0.000	0.84
Nov'13		43.760	26.620	28.780	0.000	0.000	0.84
Dec'13		43.760	26.620	28.780	0.000	0.000	0.84
GT		Apr'13	42.990	28.460	28.280	0.270	0.000
	May'13	42.990	28.460	28.280	0.270	0.000	
	June'13	42.990	28.460	28.280	0.270	0.000	
	July'13	42.990	28.460	28.280	0.270	0.000	
	Aug'13	<b>43.970</b>	<b>27.090</b>	<b>28.900</b>	<b>0.040</b>	0.000	
	Sept'13	44.160	26.820	29.020	0.000	0.000	
	Oct'13	44.160	26.820	29.020	0.000	0.000	
	Nov'13	44.160	26.820	29.020	0.000	0.000	
	Dec'13	44.160	26.820	29.020	0.000	0.000	
	PPCL	Apr'13	31.760	21.440	20.770	26.030	0.000
May'13		31.760	21.440	20.770	26.030	0.000	
June'13		31.760	21.440	20.770	26.030	0.000	
July'13		31.760	21.440	20.770	26.030	0.000	
Aug'13		<b>30.940</b>	<b>19.140</b>	<b>20.310</b>	<b>29.610</b>	0.000	
Sept'13		30.780	18.700	20.220	30.300	0.000	
Oct'13		30.780	18.700	20.220	30.300	0.000	
Nov'13		30.780	18.700	20.220	30.300	0.000	
Dec'13		30.780	18.700	20.220	30.300	0.000	
Rithala		Apr'13			100.000		
	May'13			100.000			
	June'13			100.000			
	July'13			100.000			
	Aug'13			100.000			
	Sept'13			100.000			
	Oct'13			100.000			
	Nov'13			100.000			
	Dec'13			100.000			

*Ambed.*

MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Dec'13**

**C) Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DPPG meeting held on 20.03.12**

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'13	30.888	19.304	20.688	7.300	1.820	10	10
	May'13	30.888	19.304	20.688	7.300	1.820	10	10
	June'13	30.888	19.304	20.688	7.300	1.820	10	10
	July'13	30.888	19.304	20.688	7.300	1.820	10	10
	Aug'13	30.888	19.304	20.688	7.300	1.820	10	10
	Sept'13	30.888	19.304	20.688	7.300	1.820	10	10
	Oct'13	30.888	19.304	20.688	7.300	1.820	10	10
	Nov'13	30.888	19.304	20.688	7.300	1.820	10	10
	Dec'13	30.888	19.304	20.688	7.300	1.820	10	10

Note:- as per DPPG meeting held on 20.03.12, the merchant power of Bawana CCGT allocated to NDPL, BYPL & BRPL in the ratio of 29.18%,27.24% & 43.58% respectively from 01.04.12 following the combined cycle Operation of GT#1

*Signed*

**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
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**Provisional Energy Accounts for the month of Dec'13**

**D) Weighted Avg. Entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.576	2.860	3.064	
AURIYAGPP	10.860	4.733	2.958	3.169	
BAIRASIUL	11.000	4.794	2.996	3.210	
CHAMERAHEP	7.900	3.443	2.152	2.305	
CHAMERA-II HEP	13.330	5.809	3.631	3.890	
CHAMERA-III HEP	12.734	5.549	3.469	3.716	
DADRI GPP	10.960	4.776	2.986	3.198	
<b>DADRI TPS</b>	<b>90.000</b>	<b>33.174</b>	<b>20.151</b>	<b>21.798</b>	<b>14.877</b>
DADRI-II TPS	75.000	32.685	20.430	21.885	
DHAULIGANGA	13.210	5.757	3.598	3.855	
DULAHSTI HEP	12.830	5.591	3.495	3.744	
<b>JHAJJAR</b>	<b>25.130</b>	<b>10.952</b>	<b>6.845</b>	<b>7.333</b>	
KOTESHWAR	9.860	4.297	2.686	2.877	
NAPP	10.680	4.654	<b>2.910</b>	3.116	
NAPTHA JHAKRI	9.470	4.127	2.580	2.763	
RAPP C	12.690	5.530	3.457	3.703	
RIHAND STPS	10.000	4.358	2.724	2.918	
RIHAND-II STPS	12.600	5.491	3.432	3.677	
RIHAND-III STPS	13.191	5.749	3.593	3.849	
SEWA-II HEP	13.330	5.809	3.631	3.890	
SINGRAULI	7.500	<b>3.269</b>	<b>2.042</b>	<b>2.189</b>	
SALAL HEP	11.620	5.064	3.165	3.391	
TEHRI HEP	10.300	4.489	<b>2.805</b>	3.006	
TANAKPUR	12.810	5.583	3.489	3.738	
UNCHAHAAR-I	5.710	<b>2.488</b>	<b>1.556</b>	1.666	
UNCHAHAAR-II	11.190	4.877	3.048	3.265	
UNCHAHAAR-III	13.810	6.018	3.762	4.030	
URI HEP-I	11.040	4.811	3.007	3.221	
URI HEP-II	13.452	5.862	3.664	3.222	

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**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Dec'13**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	91.794016
	BYPL	55.767630
	NDPL	60.302033
	NDMC	49.021322
	MES	19.602999
	Total	276.488000
RPH*	BRPL	-0.985049
	BYPL	-0.599113
	NDPL	-0.647838
	NDMC	0.000000
	MES	0.000000
	IP	0.744000
	Total	-1.488000
GT(APM, PMT, RLNG)	BRPL	28.143058
	BYPL	17.092319
	NDPL	18.494373
	NDMC	0.000000
	MES	0.000000
	Total	63.729750
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As Such, The Auxiliary power to IP to the tune of 0.7440 Mus was allocated for the month.

*Sanjeev*

**MANAGER(SO/EA)**



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Dec'13**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
<b>PPCL(APM, PMT,RLNG)</b>	BRPL	67.029683
	BYPL	40.723037
	NDPL	44.033145
	NDMC	65.984386
	MES	0.000000
	Total	217.770250
<b>PPCL (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
<b>Bawana(APM, PMT,RLNG)</b>	BRPL	-0.629246
	BYPL	-0.393259
	NDPL	-0.421453
	NDMC	-0.148715
	MES	-0.037077
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	-1.629750
<b>Bawana (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
<b>Rithala(N- Gas)</b>	NDPL	<b>0.000000</b>
<b>Rithala(Spot)</b>	NDPL	0.000000

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2009-14 for BTPS & Bawana, the salient features are as under.

Details of Tariff component for FY12-13 to 14-15		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	82
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2825
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	3	9.5
	Open Cycle	1	1		1	

\* Provisional Values

Capacity Charges (inclusive of incentive) shall be calculated with the following formula

$AFC \times (NDM/NDY) \times (PAFM/NAPAF)$  (in Rupees)

AFC = Annual Fixed cost

NAPAF = Normative Annual Plant Availability Factor in %

NDM = Number of days in Month

NDY = Number of days in Year

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

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**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Dec'13**

## G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	20.0643475	8.7440426	5.4655283	5.8547766	
AURIYA GF	8.3342500	3.6320662	2.2702497	2.4319342	
BAIRASIUL	1.6383400	0.7139886	0.4462838	0.4780676	
CHAMERAHEP	4.0797250	1.7779442	1.1113171	1.1904638	
CHAMERA-II HEP	4.8857275	2.1292000	1.3308722	1.4256553	
CHAMERA-III HEP	2.5843125	1.1262434	0.7039667	0.7541024	
DADRI GF	21.6952051	9.4547704	5.9097739	6.3306608	
DADRI LF	0.0001057	0.0000461	0.0000288	0.0000308	
DADRI RF	0.0083494	0.0036387	0.0022744	0.0024364	
DADRI TPS	354.3069250	130.5975326	79.3293205	85.8131372	59.5876498
DADRI-II TPS	495.4631875	215.9228571	134.9641723	144.5761581	
DHAULIGANGA	0.0000000	0.0000000	0.0000000	0.0000000	
DULAHSTI HEP	11.0851625	4.8309138	3.0195983	3.2346504	
JHAJJAR	58.3875275	27.5849990	14.2799580	16.5225705	
KOTESHWAR	7.7906450	3.3951631	2.1221717	2.2733102	
NAPP	25.3889121	11.0644879	6.9159397	7.4084846	
<b>NAPTHA JHAKRI*</b>	<b>16.6220050</b>	<b>9.9565810</b>	<b>0.0000000</b>	<b>6.6654240</b>	
RAPP C	40.2932780	17.5598106	10.9758889	11.7575785	
RIHAND STPS	60.9077473	26.5435963	16.5912704	17.7728807	
RIHAND-II STPS	82.8785700	36.1184808	22.5761225	24.1839667	
RIHAND-III STPS	44.3663000	19.3348335	12.0853801	12.9460863	
SEWA-II HEP	0.7929250	0.3455567	0.2159928	0.2313755	
SINGRAULI	102.9809100	44.8790806	28.0519999	30.0498295	
SALAL HEP	10.5303475	4.5891254	2.8684667	3.0727554	
<b>TEHRI HEP</b>	<b>23.6282025</b>	<b>10.2971706</b>	<b>6.4363224</b>	<b>6.8947095</b>	
TANAKPUR	1.7709700	0.7717887	0.4824122	0.5167690	
UNCHAHAR-I	14.4631050	6.3030212	3.9397498	4.2203340	
UNCHAHAR-II	30.6223300	13.3452114	8.3415227	8.9355959	
UNCHAHAR-III	18.9415825	8.2547417	5.1596871	5.5271538	
URI HEP	7.8805000	3.4343219	2.1466482	2.2995299	
URI -II HEP	5.9222975	2.5809373	1.6132338	1.7281264	
TALA		0.0000000	0.0000000	0.0000000	
SASAN	47.9929400	20.9153233	13.0732769	14.0043399	
DVC(LT-3)*	<b>85.2166580</b>	<b>51.0447781</b>	<b>0.0000000</b>	<b>34.1718799</b>	
DVC(MEJIA)(LT-4)*	<b>49.2316800</b>	<b>29.4897763</b>	<b>0.0000000</b>	<b>19.7419037</b>	
DVC(MEJIA7)(LT-8)	0.0000000		0.0000000		
Haryana CLP					
Jhajjar(LT-5)	35.9161620			35.9161620	
DVC(LT-9)	4.0299800			4.0299800	
DVC(MPL-DVC)(LT-6)	182.2208450			182.2208450	

\* Regulated Power



MANAGER(SO/EA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Dec'13**

**H) Details of Open Cycle operation of G.T.Stations in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	3	20.12.2013	15.50	20.12.2013	20.25
	4	20.12.2013	19.56	20.12.2013	21.05
	6	16.12.2013	7.55	16.12.2013	10.59
PPCL	1	16.12.2013	19.37	16.12.2013	20.37
	2	17.12.2013	18.13	17.12.2013	19.17
Bawana			-Nil-		
Rithala			-Nil-		



**MANAGER(SO/EA)**

## Annexure-5

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Dec'13**

**J) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-54.732211

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission  
The salient features are:

- |    |  |   |   |
|----|--|---|---|
| 1) | Normative Annual Plant Availability Factor | = | 80%   |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                         |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>22250 Kcal/Kwh on CC |



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Dec'13**

**K) Details of Energy booked from TOWMCL to BRPL as per SEM**

Month	From TOWMCL to BRPL* Energy in Mus(as per SEM)
Dec'13	5.596518

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

\*\* As per Banking agreement 50% of the total Energy i.e.2.798259 is to be treated as banked energy to BRPL by TOWMCL



**MANAGER(SO/EA)**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Dec'13**

**L) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	9.594215	-40.983805
	BYPL	4.518108	-41.917085
	NDPL	0.679638	-136.564755
	NDMC	0.000000	-25.439370
	MES	0.000000	0.000000
	Total		14.791961
PXI	BRPL	0.000000	0.000000
	BYPL	0.000000	0.000000
	NDPL	0.000000	0.000000
	NDMC	0.000000	-31.509600
	MES	0.000000	0.000000
	Total		0.000000

All figures are at Delhi Periphery

*Ambedkar*

**MANAGER(SO/EA)**